

**Table 10. PAD District 2 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-July 2017**  
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	
<b>Crude Oil</b>	<b>351,439</b>	--	--	<b>546,342</b>	<b>-31,111</b>	<b>-29,475</b>	<b>-6,826</b>	<b>800,979</b>	<b>43,043</b>	<b>0</b>	<b>144,453</b>
<b>Hydrocarbon Gas Liquids</b>	<b>171,027</b>	<b>-4,156</b>	<b>29,597</b>	<b>17,638</b>	<b>-65,658</b>	--	<b>7,466</b>	<b>19,771</b>	<b>45,404</b>	<b>75,807</b>	<b>55,393</b>
Natural Gas Liquids	171,027	-4,156	19,720	14,510	-60,270	--	7,334	19,771	45,404	68,322	--
Ethane	55,335	--	--	--	--	--	-394	--	12,227	18,803	--
Propane	64,108	--	15,863	11,997	-59,159	--	-298	--	1,799	31,308	--
Normal Butane	20,755	--	23	1,143	-9,702	--	7,928	4,864	2,329	1,874	--
Isobutane	11,118	--	-937	1,340	-75	--	393	10,168	1	884	--
Natural Gasoline	19,711	-4,156	--	30	33,365	--	-295	4,739	29,052	15,454	--
Refinery Olefins	--	--	9,877	3,128	--	--	132	--	--	7,485	--
Ethylene	--	--	--	--	--	--	--	--	--	--	--
Propylene	--	--	9,221	2,682	--	--	126	--	--	6,389	--
Butylene	--	--	656	446	--	--	6	--	--	1,096	--
Isobutylene	--	--	--	--	--	--	0	--	--	0	--
<b>Other Liquids</b>	--	<b>212,319</b>	--	<b>2,161</b>	<b>-82,217</b>	<b>-6,995</b>	<b>3,314</b>	<b>118,527</b>	<b>10,825</b>	<b>-7,399</b>	<b>69,852</b>
Hydrogen/Oxygenates/Renewables/	--	--	--	--	--	--	--	--	--	--	--
Other Hydrocarbons	--	212,327	--	302	-143,013	-410	523	63,630	5,053	0	8,324
Hydrogen	--	--	--	--	--	8,067	--	8,067	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	8	--	--	--	2	6	--	4	0	6
Renewable Fuels (including Fuel Ethanol)	--	212,319	--	270	-143,013	-8,687	516	55,324	5,049	0	8,300
Fuel Ethanol	--	198,549	--	--	-139,071	-2,820	234	52,216	4,208	0	7,328
Renewable Fuels Except Fuel Ethanol	--	13,770	--	270	-3,942	-5,867	282	3,108	841	0	972
Other Hydrocarbons	--	--	--	32	--	208	1	239	--	0	18
Unfinished Oils	--	--	--	--	-1,125	--	1,614	-717	5,377	-7,399	14,751
Motor Gasoline Blend.Comp. (MGBC)	--	-8	--	1,859	61,921	-6,586	1,177	55,614	395	0	46,777
Reformulated	--	-1	--	258	14,025	-8,668	-88	5,702	0	0	6,459
Conventional	--	-7	--	1,601	47,896	2,082	1,265	49,912	395	0	40,318
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b>	--	<b>654</b>	<b>958,265</b>	<b>5,188</b>	<b>14,034</b>	<b>15,314</b>	<b>1,620</b>	--	<b>9,560</b>	<b>982,274</b>	<b>63,053</b>
Finished Motor Gasoline	--	654	546,008	--	3,519	9,406	-901	--	1,075	559,412	6,346
Reformulated	--	--	76,886	--	--	10,191	--	--	--	87,077	--
Conventional	--	654	469,122	--	3,519	-785	-901	--	1,075	472,336	6,346
Finished Aviation Gasoline	--	--	335	14	400	--	-73	--	--	822	138
Kerosene-Type Jet Fuel	--	--	53,986	5	5,326	--	470	--	1,418	57,429	7,299
Kerosene	--	--	211	--	--	--	-93	--	12	292	103
Distillate Fuel Oil	--	--	231,876	187	18,702	5,908	505	--	1,658	254,510	33,067
15 ppm sulfur and under	--	--	232,472	170	17,774	5,908	829	--	8	255,487	32,117
Greater than 15 ppm to 500 ppm sulfur	--	--	285	--	619	--	29	--	938	-63	479
Greater than 500 ppm sulfur	--	--	-881	17	309	--	-353	--	711	-913	471
Residual Fuel Oil <sup>6</sup>	--	--	10,732	574	-5,602	--	-282	--	1,863	4,123	1,207
Less than 0.31 percent sulfur	--	--	738	--	-305	--	44	--	NA	NA	76
0.31 to 1.00 percent sulfur	--	--	1,623	294	-95	--	-80	--	NA	NA	207
Greater than 1.00 percent sulfur	--	--	8,371	280	-5,202	--	-246	--	NA	NA	924
Petrochemical Feedstocks	--	--	6,926	980	-837	--	98	--	--	6,971	631
Naphtha for Petro. Feed. Use	--	--	5,041	514	-674	--	75	--	--	4,806	466
Other Oils for Petro. Feed. Use	--	--	1,885	466	-163	--	23	--	--	2,165	165
Special Naphthas	--	--	370	300	142	--	-25	--	--	837	136
Lubricants	--	--	1,728	1,409	1,652	--	-50	--	1,256	3,583	690
Waxes	--	--	254	33	--	--	20	--	170	97	64
Petroleum Coke	--	--	40,617	163	-5,509	--	-142	--	1,431	33,982	936
Marketable	--	--	30,430	163	-5,509	--	-142	--	1,431	23,795	936
Catalyst	--	--	10,187	--	--	--	--	--	--	10,187	--
Asphalt and Road Oil	--	--	32,020	1,523	-3,885	--	2,107	--	673	26,878	12,327
Still Gas	--	--	29,789	--	--	--	--	--	--	29,789	--
Miscellaneous Products	--	--	3,413	--	125	--	-14	--	3	3,549	109
<b>Total</b>	<b>522,466</b>	<b>208,817</b>	<b>987,862</b>	<b>571,329</b>	<b>-164,952</b>	<b>-21,157</b>	<b>5,574</b>	<b>939,277</b>	<b>108,833</b>	<b>1,050,682</b>	<b>332,751</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other